in accordance with the schedule in the security procedures under §193.2903(a) or by security warning systems that continuously transmit data to an attended location. At an LNG plant with less than 40,000 m^3 (250,000 bbl) of storage capacity, only the protective enclosure must be monitored.

§ 193.2915 Alternative power sources.

An alternative source of power that meets the requirements of §193.2445 must be provided for security lighting and security monitoring and warning systems required under §§193.2911 and 193.2913.

§ 193.2917 Warning signs.

(a) Warning signs must be conspicuously placed along each protective enclosure at intervals so that at least one sign is recognizable at night from a distance of 30m (100 ft.) from any way that could reasonably be used to approach the enclosure.

(b) Signs must be marked with at least the following on a background of sharply contrasting color:

The words ''NO TRESPASSING,'' or words of comparable meaning.

[Amdt. 193–2, 45 FR 70409, Oct. 23, 1980, as amended at 47 FR 32720, July 29, 1982]

APPENDIX A TO PART 193—INCORPORATION BY REFERENCE

I. List of Organizations and Addresses

A. American Gas Association (AGA), 400 North Capital St., Washington, D.C. 20001.

B. American National Standards Institute (ANSI), 11 West 42nd St., New York, NY 10036.

C. American Society of Civil Engineers (ASCE), Parallel Centre, 1801 Alexander Bell Dr., Reston, VA 20191–4400.

D. American Society of Mechanical Engineers (ASME), Three Park Ave., New York, NY 10016–5990.

E. Gas Research Institute (GRI), 8600 West Bryn Mawr Ave., Chicago, IL 60631.

F. National Fire Protection Association (NFPA), 1 Batterymarch Park, P.O. Box 9101, Quincy, MA 02269–9101.

II. Documents Incorporated by Reference, (Numbers in Parentheses Indicate Applicable Editions)

A. American Gas Association (AGA):

1. ''Purging Principles and Practices''—(1975)

B. American Society of Civil Engineers (ASCE):

1. ASCE 7–95 ''Minimum Design Loads for Buildings and Other Structures'' (1995).

C. American Society of Mechanical Engineers (ASME):

1. ASME Boiler and Pressure Vessel Code, Section VIII, Divisions 1 and 2 (1998).

D. Gas Research Institute (GRI):

1. GRI–89/0176 ''LNGFIRE: A Thermal radiation Model for LNG Fires'' (June 29, 1990).

2. GRI–89/0242 ''LNG Vapor Dispersion Prediction with the DEGDIS Dense Gas Dispersion Model'' (April 1988–July 1990).

3. GRI–96/0396.5 ''Evaluation of Mitigation Methods for Accidental LNG Releases, Volume 5: Using FEM3A for LNG Accident Consequence Analyses.''

E. National Fire Protection Association (NFPA):

1. ANSI/NFPA 59A ''Standard for the Production, Storage, and Handling of Liquefied Natural Gas (LNG)'' (1996 edition).

[Amdt. 193–17, 65 FR 10960, Mar. 1, 2000]

PART 194—RESPONSE PLANS FOR ONSHORE OIL PIPELINES

Subpart A—General

Subpart B—Response Plans

AUTHORITY: 33 U.S.C. 1231, 1321(j)(1)(C), (j)(5) and (j)(6); sec. 2, E.O. 12777, 56 FR 54757, 3 CFR, 1991 Comp., p. 351; 49 CFR 1.53.

SOURCE: 58 FR 253, Jan. 5, 1993, unless otherwise noted.